

ADDENDUM NO. 1 Issued October 1, 2014

TO

"REQUEST FOR QUALIFICATIONS
FOR
CSWS South Meadows Units 5 and 6 Power Purchase
Agreement
(RFQ Number 15-OP-001)
(RFQ Issued September 18, 2014)

Note: Entities submitting a Statement of Qualifications are required to acknowledge this and all Addenda in Section 3 of the Statement Of Qualifications Form (Exhibit 4 to the RFQ package of documents).

Note to RFQ participants: MIRA had planned that **Attachment 1** to the RFQ package of documents, the form of the PPA, would be made available to RFQ participants on September 26, 2014. MIRA now plans to distribute **Attachment 1** to the RFQ participants who have submitted Expression of Interest Forms on Friday, October 3, 2014.

This Addendum consists of the Materials Innovation and Recycling Authority (MIRA) responses to written questions received as of October 1, 2014. Attached hereto and made a part of this Addendum No. 1 are the following attachments.

- 1. Excel spreadsheet containing hourly generation data for MIRA Fiscal Years 2013 and 2014 (provided to only RFQ participants who have submitted Expression of Interest Forms);
- 2. Current scheduled outage calendar; and
- 3. GADS data (provided to only RFQ Participants who have submitted Expression of Interest Forms);

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1.	Question	Please provide 3 to 5 years of MIRA's financial statements.
	Answer	MIRA's (formerly CRRA) audited financial statements, Comprehensive Annual Financial Reports, annual budgets, operating reports and a host of other reports addressing MIRA's finances and budgeting for the past decade or more are posted on MIRA's web site at www.crra.org . Click on "Public Records" listed in the menu provided on the right hand side of the web site's home page.
2.	Question	Is it presumed that Unit Contingent would not be based on fuel inventory or delivery of fuel risk? In other words, would the buyer bare the fuel risk?
	Answer	Pursuant to Section 4.1 of the RFQ, MIRA is selling all or a portion of the Net Energy output of the Units. Net Energy is gross output less station service requirements and in addition is unit-contingent; i.e., MIRA will not be responsible to provide replacement Energy for the Net Energy in the event of scheduled or unscheduled outages of the Facility or for any other reason.
3.	Question	Please provide 3 – 5 years of GADS data.
	Answer	RFQ participants who have submitted Expression of Interest Forms are being provided three (3) years-worth of GADS data as part of this Addendum No. 1.
4.	Question	Please provide schedule of future planned outages.
	Answer	Attached and made a part of this Addendum No. 1 is the latest iteration of the planned outage calendar. The scheduled outage calendar is subject to change. Pursuant to Section 6. (a) of the PPA, Seller shall notify Purchaser of any change(s) as soon as reasonably possible, prior to such scheduled maintenance outage, test time or reduction of Facility output.

5.	Question	Please provide an Excel version of the hourly generation data.
	Answer	RFQ participants who have submitted an Expression of Interest Form are being provided, in Excel format, net hourly generation data for South Meadows Units 5 and 6 for Fiscal Years 2013 and 2014.
6.	Question	Confirm that Base Configuration 2 and Optional Configuration 2 is a firm power sale? For example, for Base Configuration 2, MIRA is obligated to sell 20 MW ATC.
	Answer	Pursuant to Section 4.1 of the RFQ, MIRA is selling all or a portion of the Net Energy output of the Units. Net Energy is gross output less station service requirements and in addition is unit-contingent; i.e., MIRA will not be responsible to provide replacement Energy for the Net Energy in the event of scheduled or unscheduled outages of the Facility or for any other reason.
7.	Question	The power is being sold at node 580 and 581?
	Answer	Yes.

- END OF ADDENDUM NO. 1 -

NAES - MIRA 2014/2015 SCHEDULED OUTAGE CALENDAR Rev 7, 9-24-14

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